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SOLARPOWER SUMMIT 2025
WELCOME TO THE SOLAR FLEX ERA

FLEX

**NATIONAL DEEP-DIVE:
HOW ARE THE LEADING
SOLAR MARKETS
DEALING WITH NEGATIVE
PRICES IN EUROPE?**



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MICHAEL FUHS

Editor in Chief,
PV Magazine

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SPEAKERS

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VEGARD WIIK VOLLSET

Head of Renewables & Power,
EMEA, Rystad



RystadEnergy

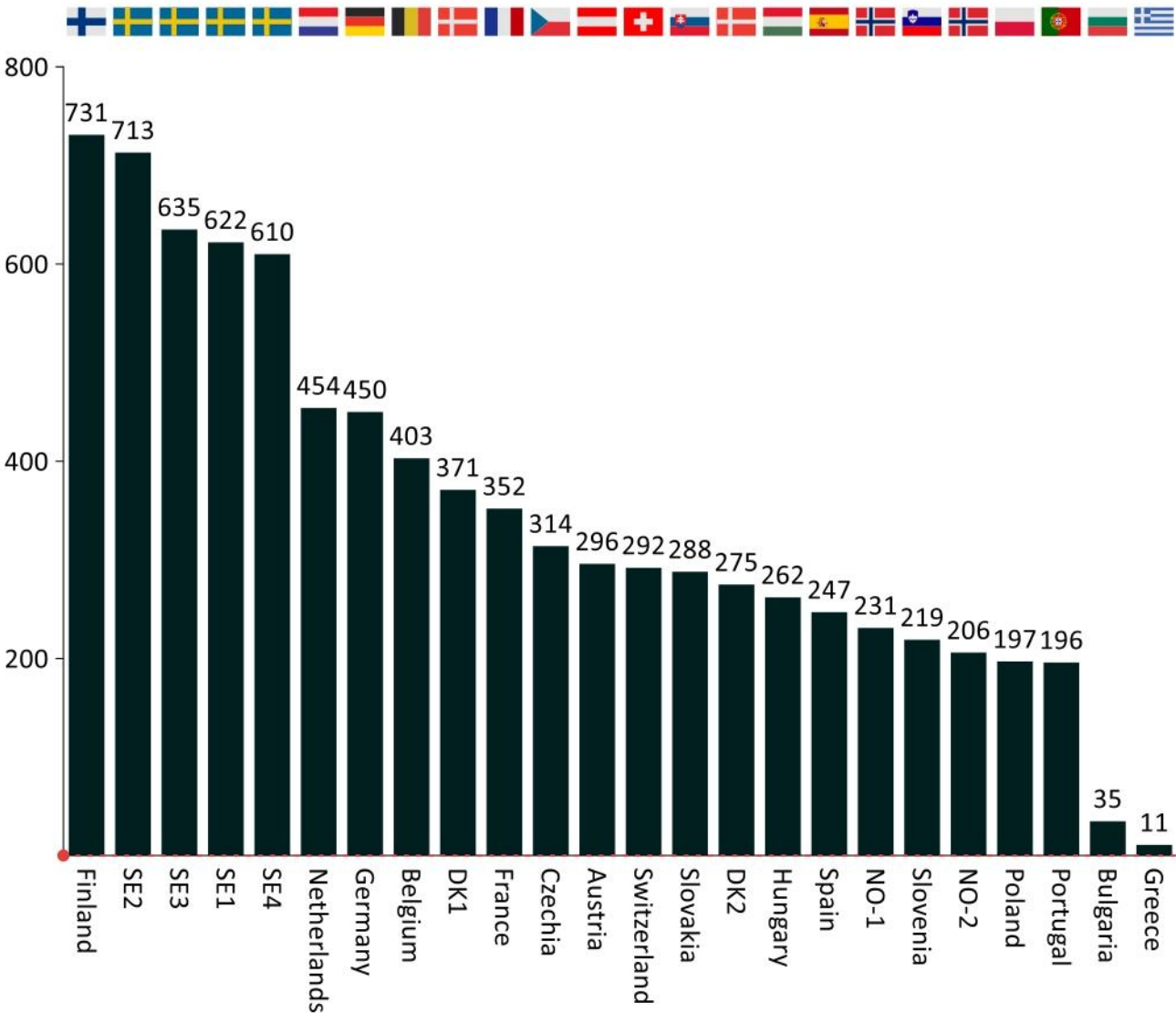
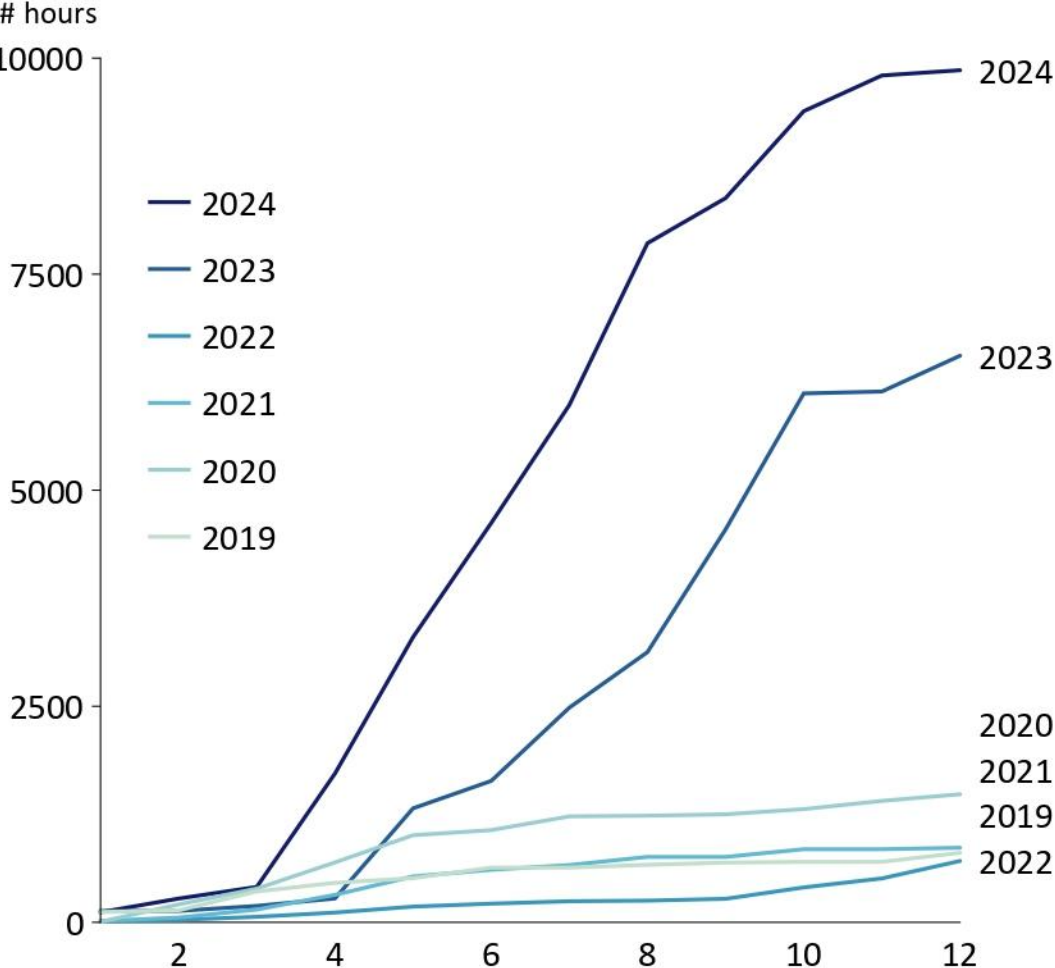
Solar cannibalization & negative prices

Solar Power Summit 2025

Vegard Wiik Vollset, Head of Renewables & Power - EMEA

Explosion of negative prices across European geographies

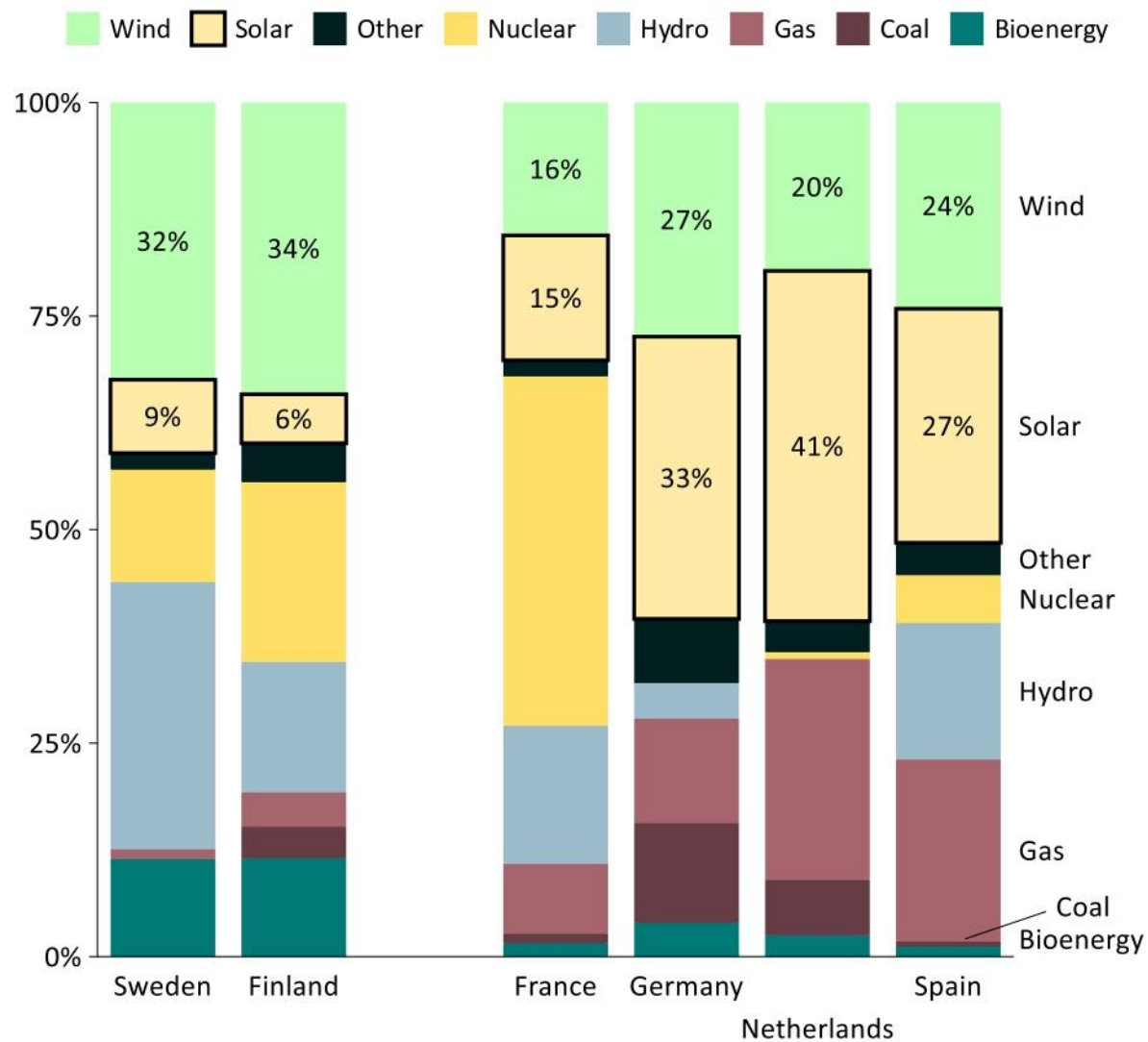
Cumulative hours of negative prices in Europe



Source: Rystad Energy European Renewables & Power Solution; ENTSO-E

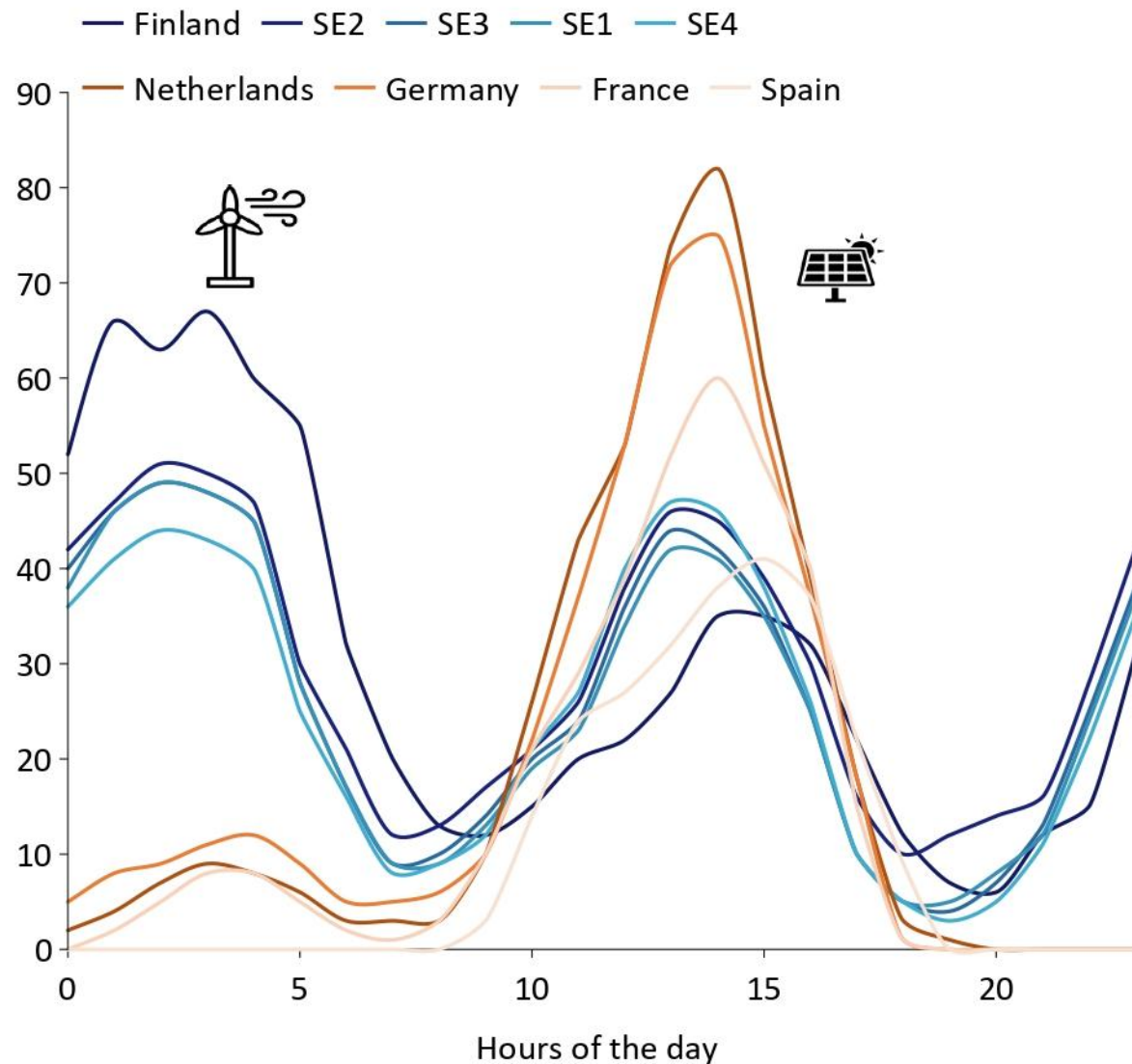
Wind or solar causing negative prices?

Share of installed capacity by energy source in power mix

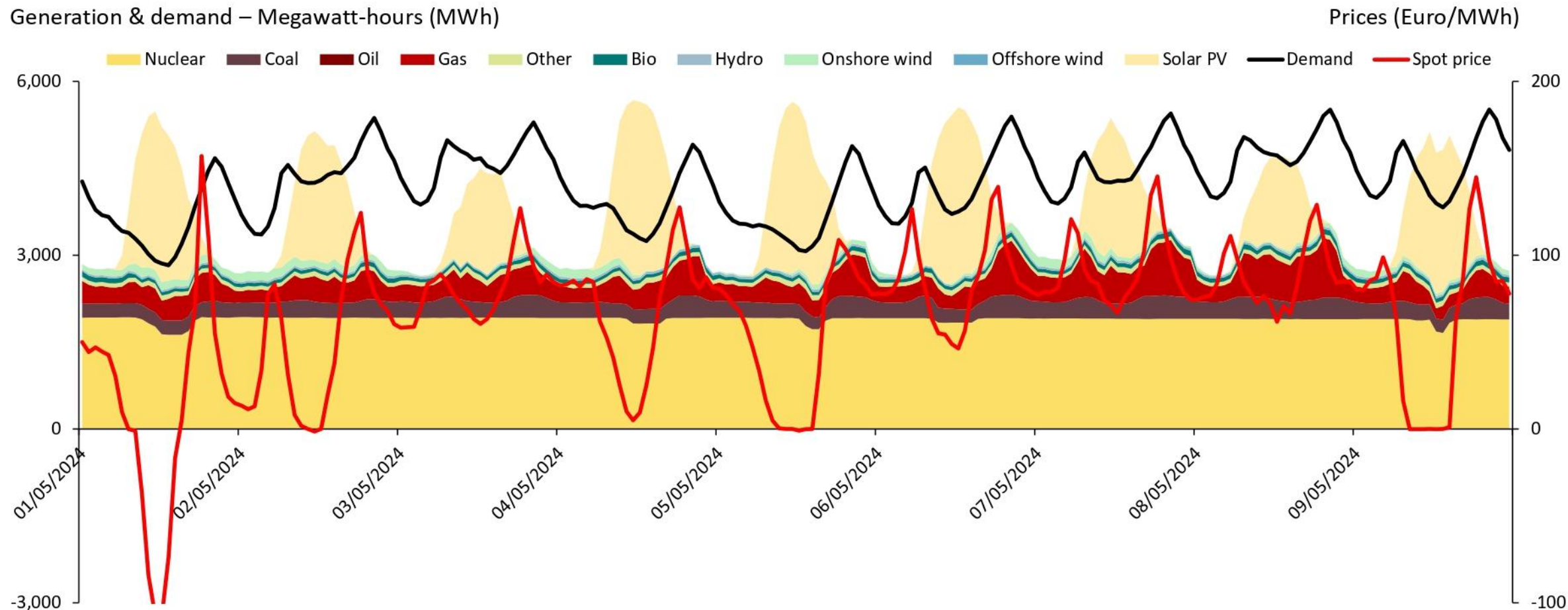


Source: Rystad Energy European Renewables & Power Solution

Distribution of hours with negative prices over the day - # of hours



Hungary – the prime example of solar and non-flexible baseload – extreme volatility

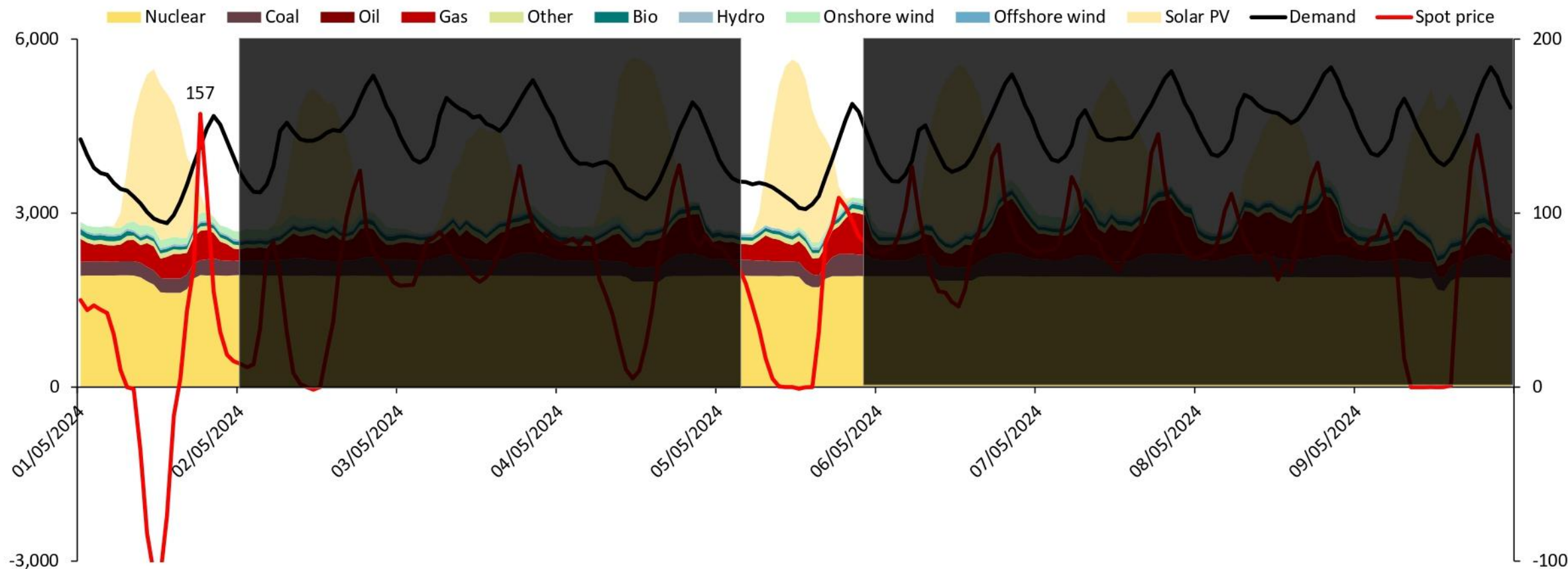


Source: Rystad Energy Europe Renewables & Power solution; ENTSO-e

Hungary – the prime example of solar and non-flexible baseload – extreme volatility

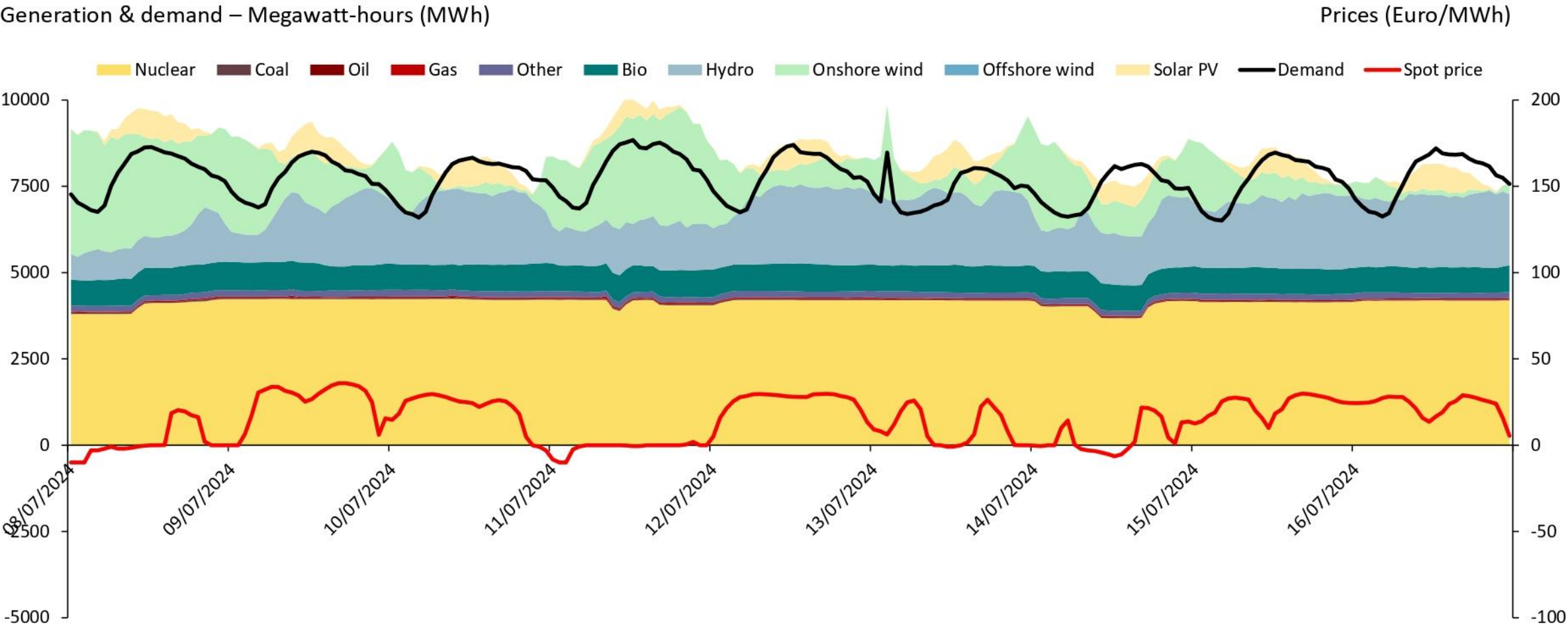
Generation & demand – Megawatt-hours (MWh)

Prices (Euro/MWh)



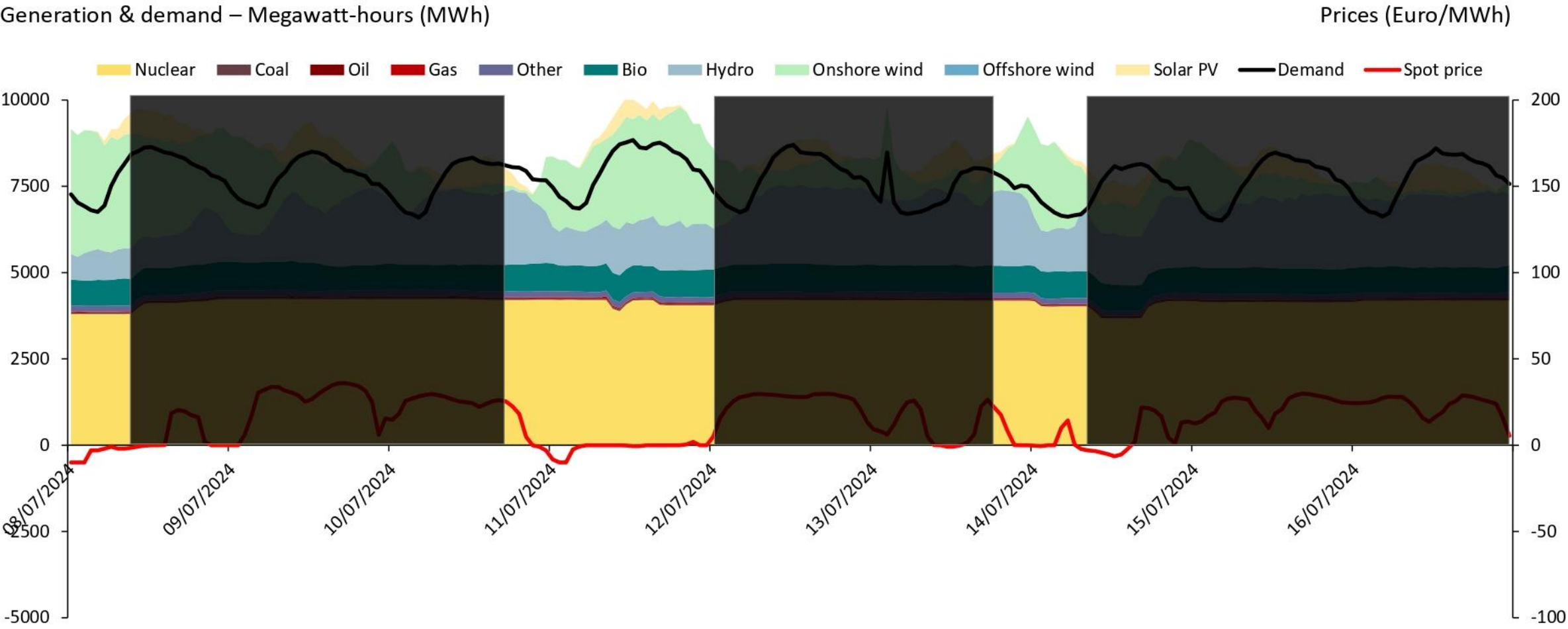
Source: Rystad Energy Europe Renewables & Power solution; ENTSO-e

Finland – variable wind meets inflexible nuclear



Source: Rystad Energy Europe Renewables & Power solution; ENTSO-e

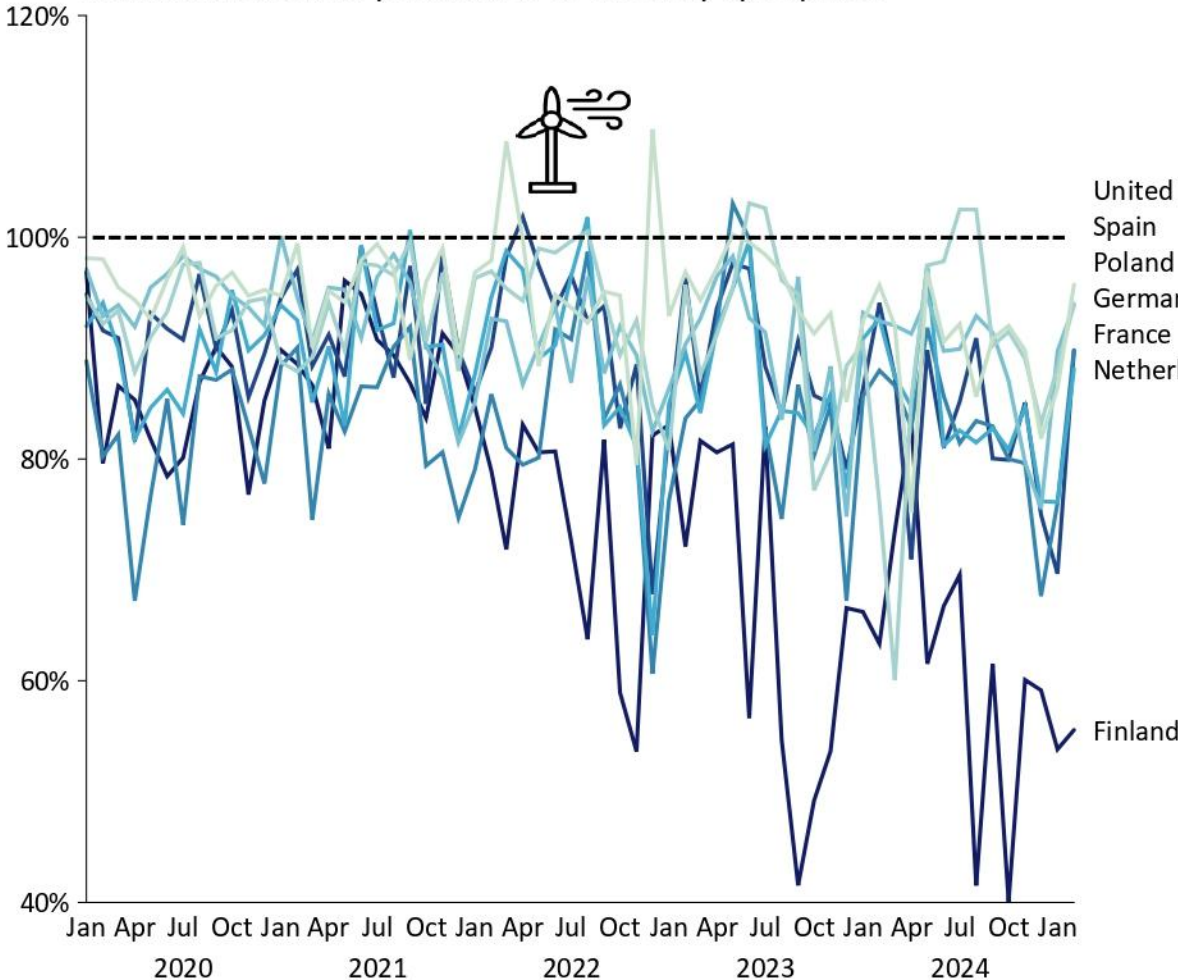
Finland – variable wind meets inflexible nuclear



Negative prices is one thing but key challenge is overall cannibalization of revenues

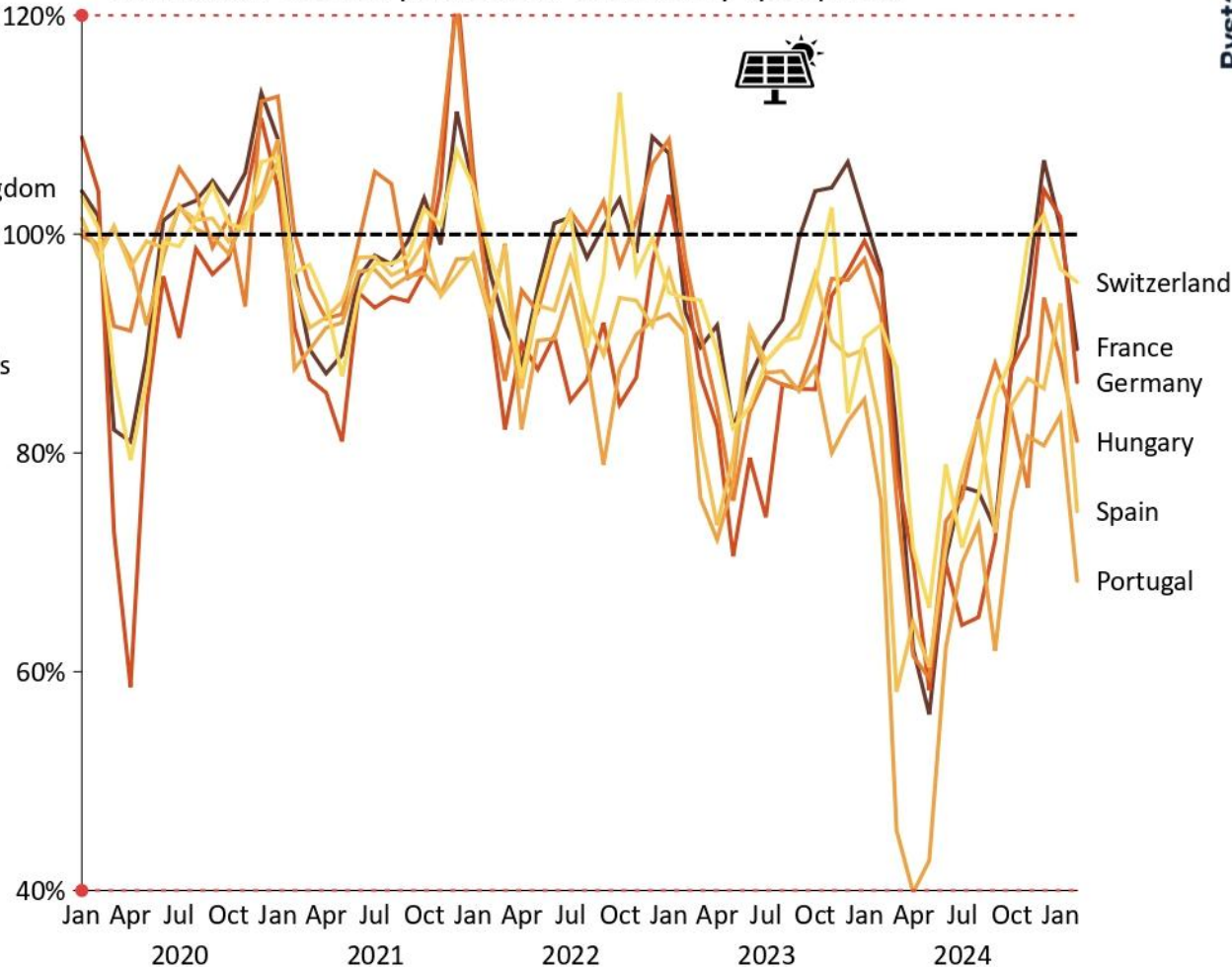
Onshore wind capture rates – 2020 - 2025

Estimated received prices as % of monthly spot prices



Solar PV capture rates – 2020 - 2025

Estimated received prices as % of monthly spot prices

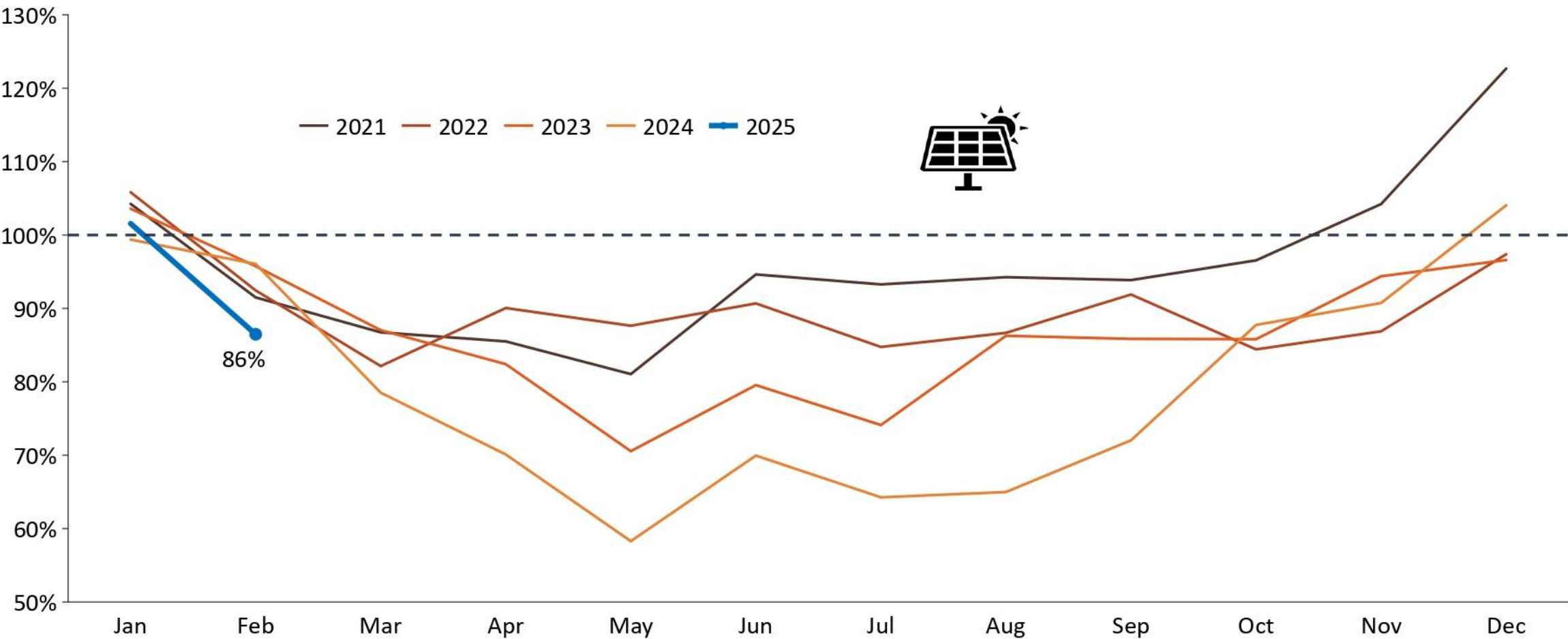


Source: Rystad Energy European Renewables & Power Solution; ENTSO-E

No signs of slowing down in 2025

Solar PV capture rates – 2021- 2025

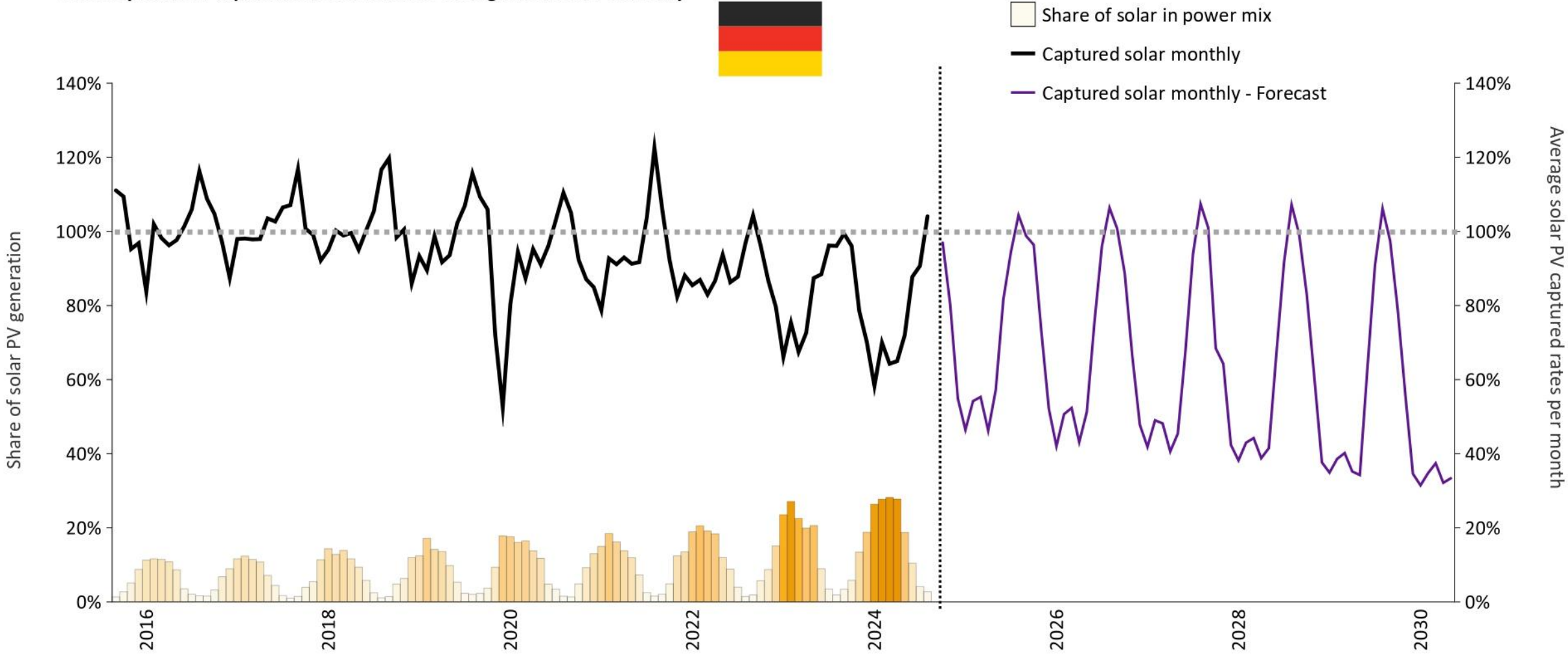
Estimated received prices as % of monthly spot prices



Source: Rystad Energy Europe Renewables & Power solution; ENTSO-e

Cannibalization will only continue with increasing solar PV penetration

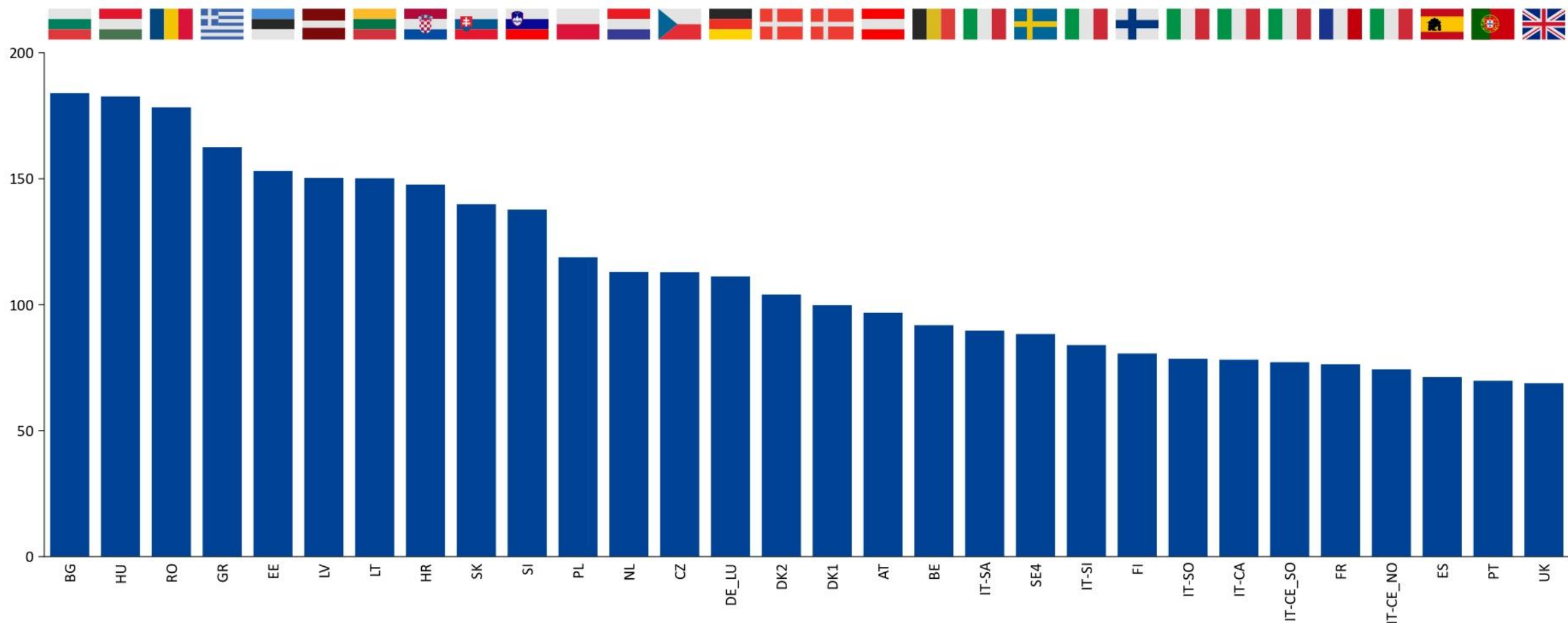
Monthly solar PV captured rates vs share of solar generation in Germany



Sources: Rystad Energy European Renewables & Power Solution

Solar growth is opening the arbitrage game – batteries sweep up the revenues?

Energy arbitrage potential for 1-hour system in selected European markets for 2024
Euros per megawatt-hour (€ per MWh)



Sources: ENTSO-E; Rystad Energy European Renewables & Power Solution

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DAVID WEDEPOHL

Managing Director International Affairs,
BSW (Germany)



Solar Power Summit 2025

“Solarspitzengesetz” and beyond: How is Germany dealing with negative prices?

David Wedepohl, Managing Director International Affairs
German Solar Association (BSW-Solar)

German Solar Association

The Network of the Solar Energy and Storage Sectors

Over
1,100 members



and many more

National
memberships



among others

International
memberships



among others

German Solar Association



- TASK** To represent the solar industry in Germany in the photovoltaic, thermal and storage sector
- VISION** A sustainable global energy supply provided by solar (renewable) energy
- ACTIVITIES** Lobbying, political advice, public relations, market observation, standardization
- EXPERIENCE** Active in the solar energy sector for over four decades
- REPRESENTS** More than 1000 solar producers, suppliers, wholesalers, installers and other companies active in the solar business from all over the world
- HEADQUARTER** Berlin, Germany

EQUIPMENT

MATERIALS

SYSTEM
COMPONENTS

WHOLESALE &
DISTRIBUTION

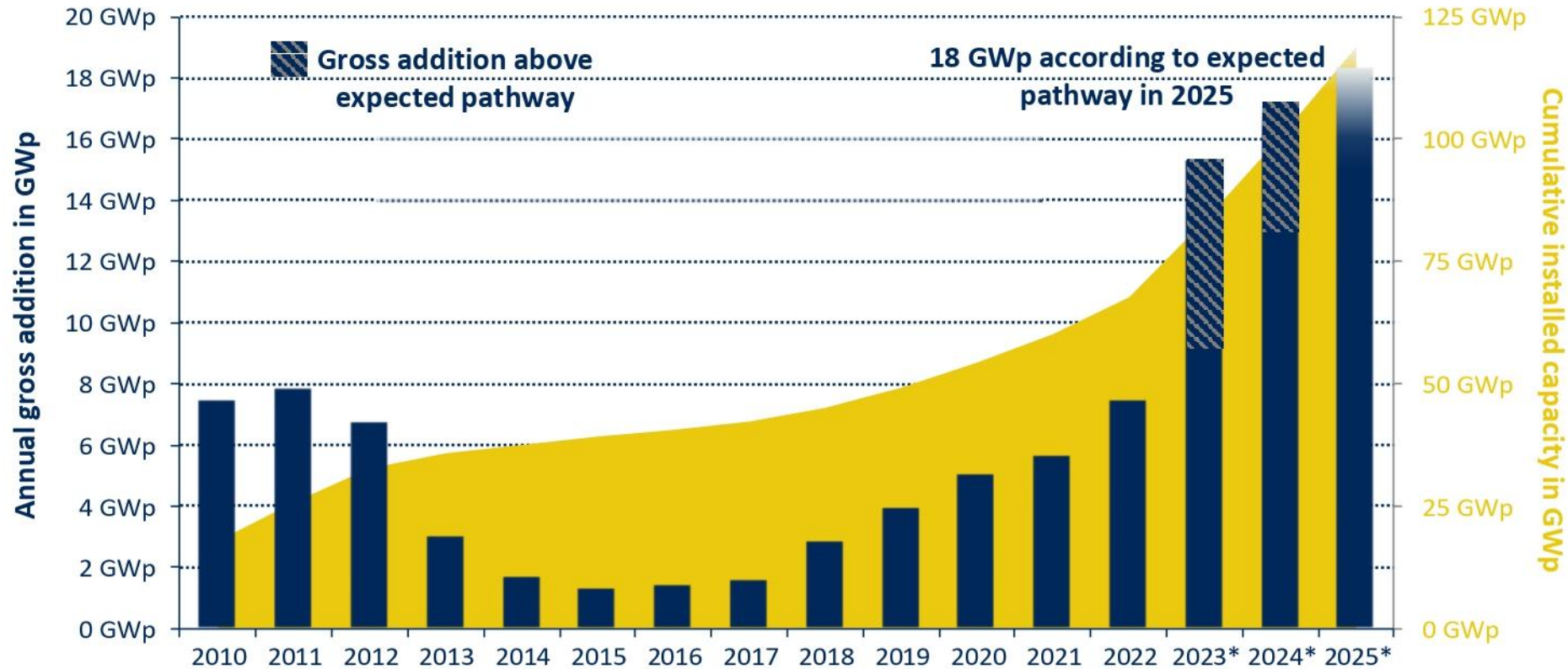
PROJECT
DEVELOPMENT

CONSTRUCTION

O&M

PV deployment on track for 215 GWp target in 2030

Two years exceeding expectations → 100 GWp in 2024



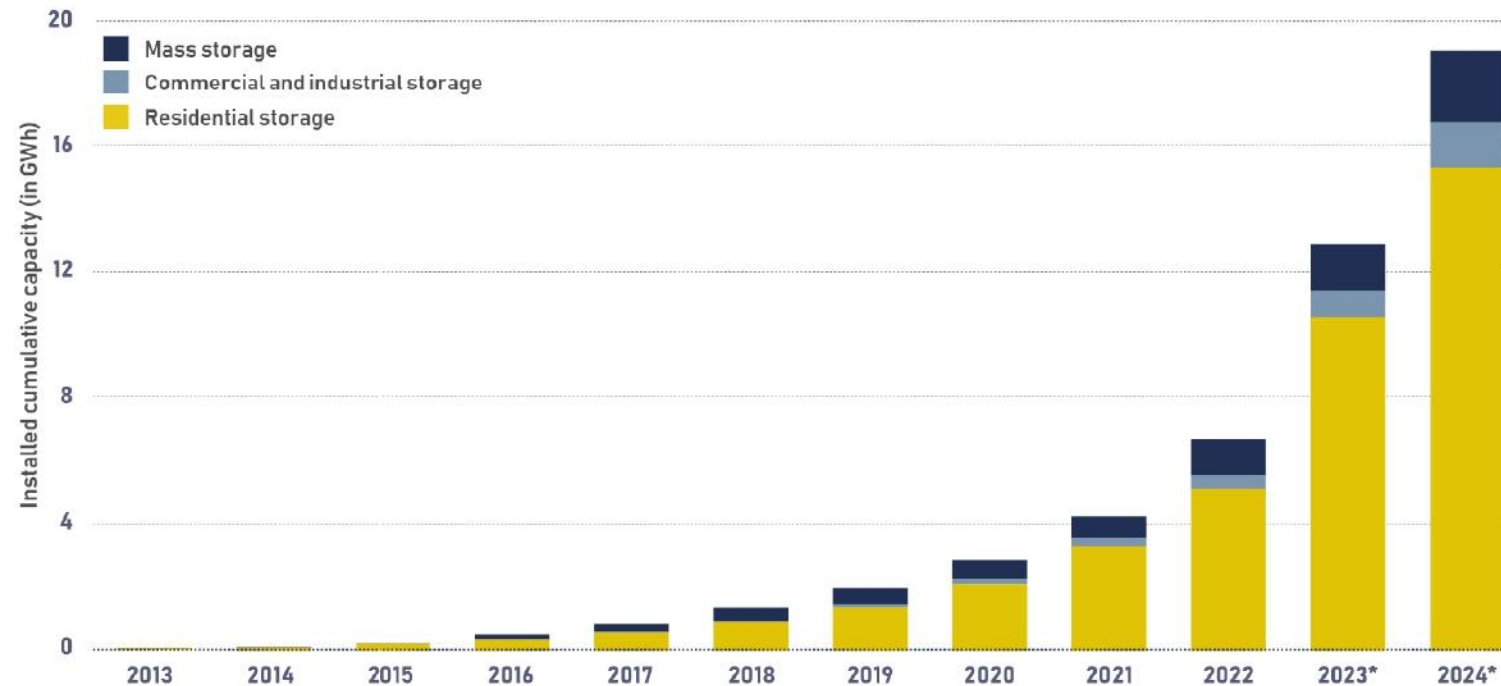
Sources: BSW-Solar based on MaStR as of February 24th, EEG 2023, BMWK (2022)

* Revisions to be expected, includes estimates of late registrations and extrapolation for 2025



Battery storage capacity is nearing 20 GWh

Mass storage to increase fivefold in 2 years according to pipeline



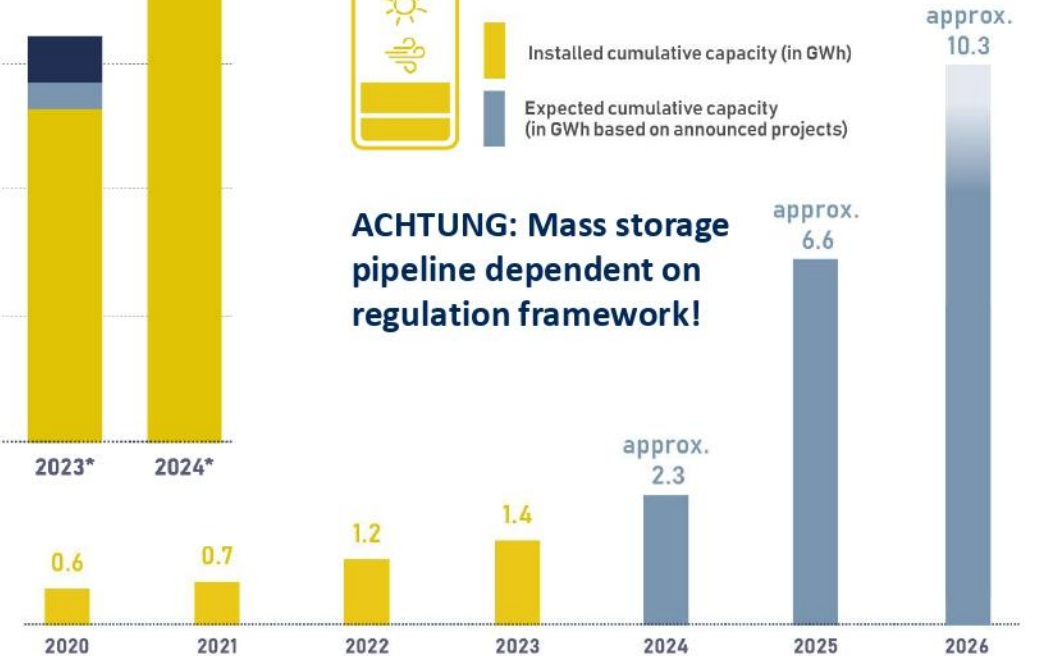
Source: BSW-Solar, own calculations based on MaStR as of 02/24/2025.



Mass Storage Capacity in Planning

Installed cumulative capacity (in GWh)
Expected cumulative capacity
(in GWh based on announced projects)

ACHTUNG: Mass storage pipeline dependent on regulation framework!

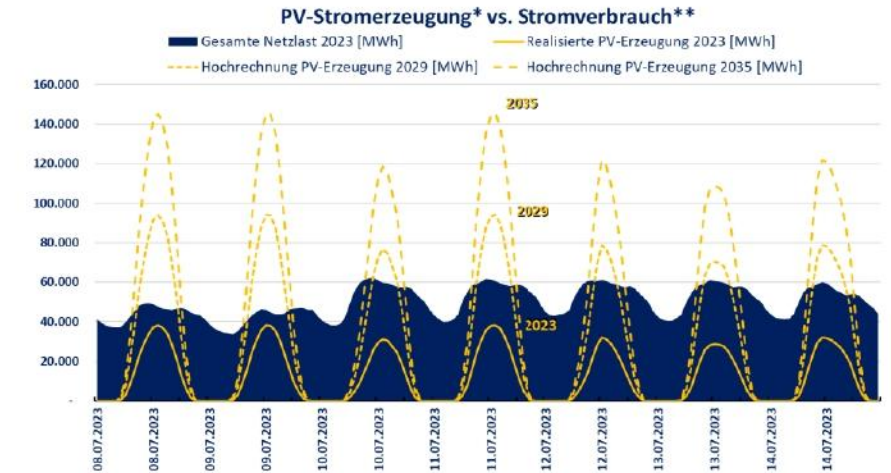


Source: Analysis by Enervis commissioned by BSW-Solar, data as of February 2025

PV generation alone to exceed demand in summer peaks

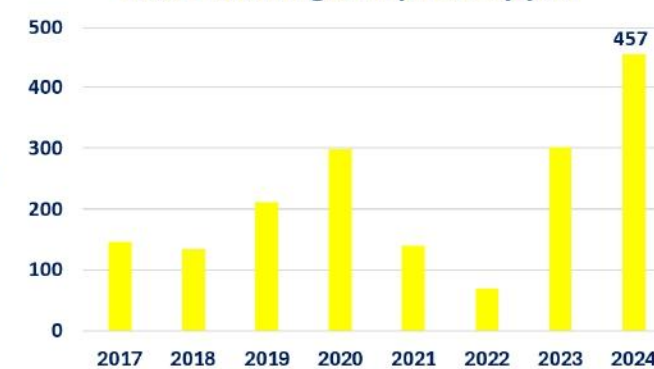
Negative electricity prices & EEG budget debate since last year

- PV already supplies 15% of overall electricity demand in Germany
- German EEG based on fixed feed-in tariffs and market premiums
- Generation peaks will increasingly exceed grid demand
- Increasing prevalence of negative prices
- Existing feed-in tariff suspension for > 400kWp systems (EEG 2023)
- Solution: **Synchronization of production and demand**
- No “Silver Bullet” → Combination of
 - Demand-side management
 - Storage expansion and system-serviceability
 - Closer alignment of PV systems to market signals
- Current storage deployment of ~6 GWh per year already impressive but further flexibilization needed

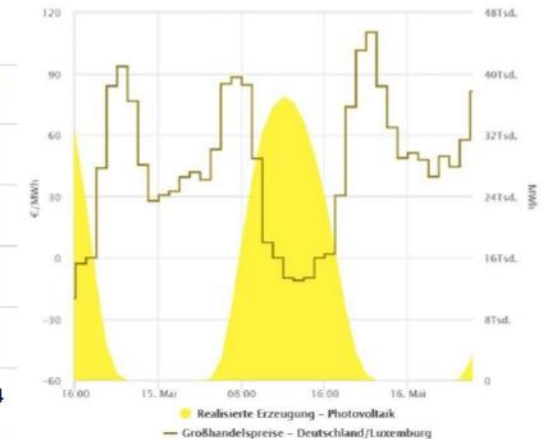


* Realisierte PV-Stromerzeugung laut SMARD Strommarktdaten (Standtag 20.12.23). Hochrechnung richtet sich nach der Prognose der PV-Anbauzahlen in den Jahren 2024-2035 bei erfolgreicher Erhaltung der PV-Anbauzahlen.
** Realisierte Netzlast laut SMARD Strommarktdaten (Standtag 20.12.23). Keine Prognose für 2024-2035.

Hours with negative prices by year



Source: SMARD, BNetzA



„Solarspitzengesetz“ = „Peak Shaving Law“ (February 25th 2025) adopted by the outgoing German parliament



Main Aspects

- Shift PV feed-in away from times of negative prices → „Use, don't curtail!“
- Steering of PV systems (> 7 kWp)
- Flexibilization of grid connection capacities and storage operation

Individual Measures for better system-integration

- Prolongue eligibility period when pausing feed-in tariffs due to negative prices
→ **Compensation mechanism** (§51a EEG) to activate private investments
- iMSys (intelligent measuring) and “Smart Meter” roll-out to be accelerated
→ **Curtailment only during transition** (until adoption)
- Flexible grid operator tariffs for steerable systems
- Quarter-hourly accounting (15min)
- **Strategic goal:** Direct Marketing facilitation, while resolving technical challenges
- **Digitalization/Flexibilization:** Mass roll-out aspired, faster progress needed

Bundesgesetzblatt

Teil I

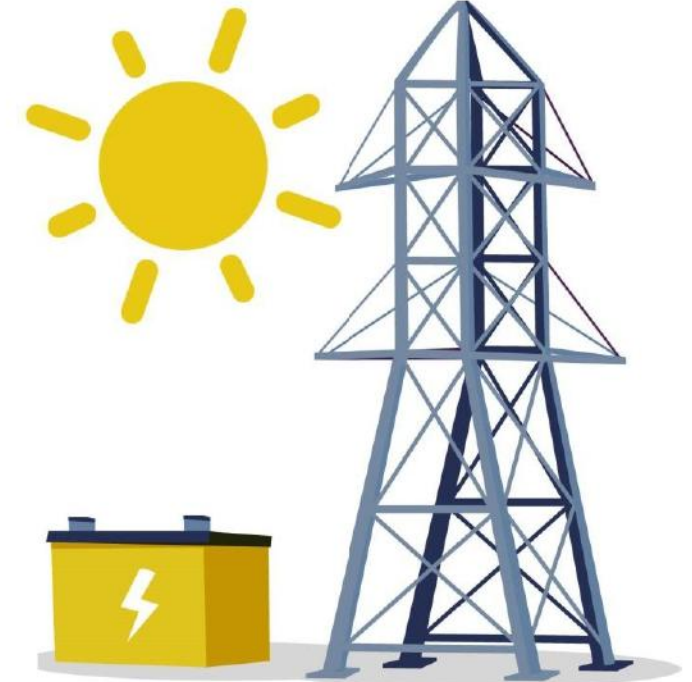
2025

Ausgegeben zu Bonn am 24. Februar 2025

Nr. 51

Gesetz
zur Änderung des Energiewirtschaftsrechts zur Vermeidung
von temporären Erzeugungsüberschüssen

Vom 21. Februar 2025



„Solarspitzengesetz“ (and beyond)

How the EU can aid Germany accelerate flexibility & adoption

Flexibility

- **Enable multi-use of storage** to improve system-serviceability (§19 EEG)
 - Separation of green from grid electricity or flat feed-in allowance (500 Wh/Wp)
 - EU state-aid approval required → crucial for flexibilization and storage pipeline
 - **Steerability** of consumption devices
 - Incentives for steerable devices more conducive than pure obligations (§14a EEG)
 - Measuring point fees must remain low & voluntary **“SmartMetering” affordable**
- **Results: Reduction in EEG costs, fewer negative BUT overall lower electricity prices!**
- **Example:** Feed-in during morning hours, charge battery during daytime peak, store affordable grid electricity in winter for later use (e.g. EV/HP)



EU-level coordination

- **BSW-Recommendation:** Expedite state-aid approval for „Solarpaket I“
 - Approval by EU COM pending → would allow for Agri-PV auctions, bid limits of 50 MWp, repowering, multi-use ...
- **Crucial for 10.3 GWh mass storage pipeline**

Join us on our path.

**German Solar Association
Bundesverband Solarwirtschaft e.V.**

**David Wedepohl
Managing Director International Affairs
wedepohl@bsw-solar.de**

<https://www.solarwirtschaft.de/en/press/market-data/>

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bsw.li/3QYcpom 

bsw.li/1JDrtPI 

bsw.li/2VsDOS4 

Appendix: „Solarspitzengesetz“ (and beyond)

BSW explains complex legislation

- Several interlinking pieces of legislation
- Many problematic proposals avoided
- Questions by experts, policy makers and installers
- Public misperceptions require clarification



- More than 700 participants in BSW webinar on the topic
- BSW-FAQ publicly available (in German)



<https://www.solarwirtschaft.de/unsere-themen/photovoltaik/standpunkte/faq-solarspitzengesetz/>

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NOLD JAEGER

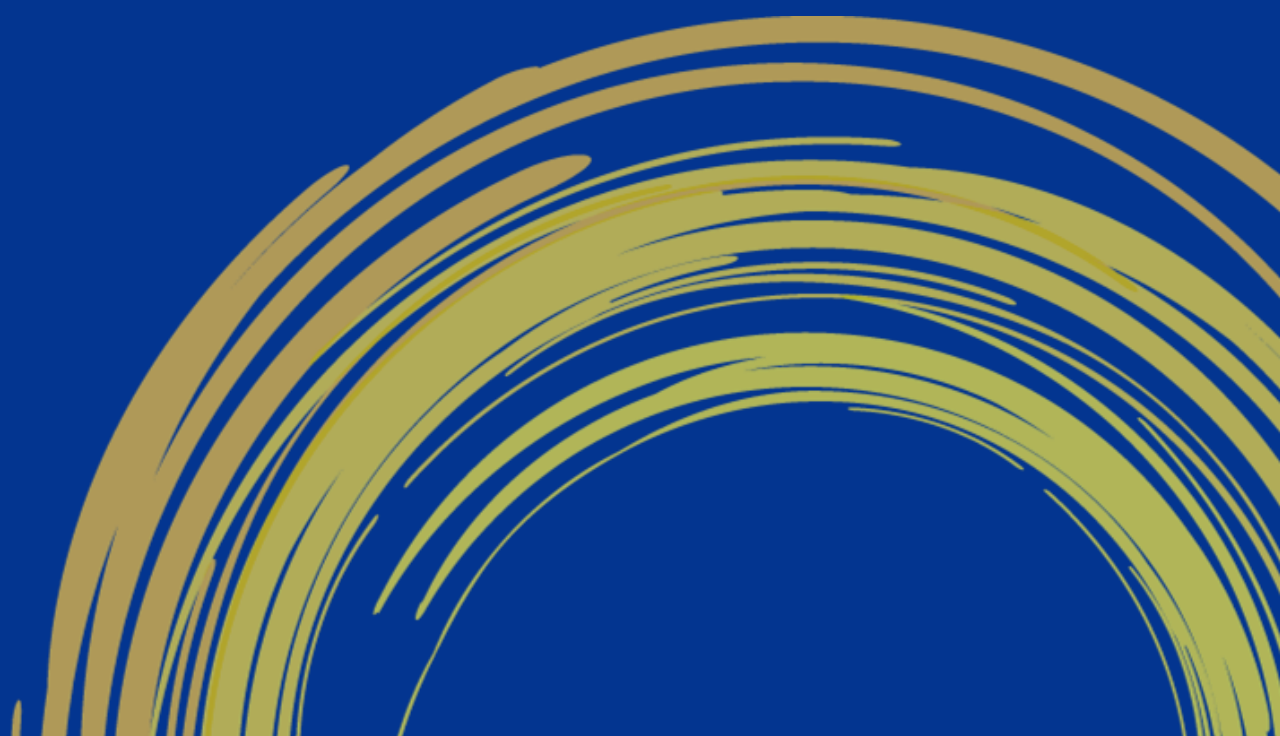
Head of Policy & Public Affairs,
Holland Solar

Negative prices – state of play in the Netherlands

March 27th, 2025, Brussels

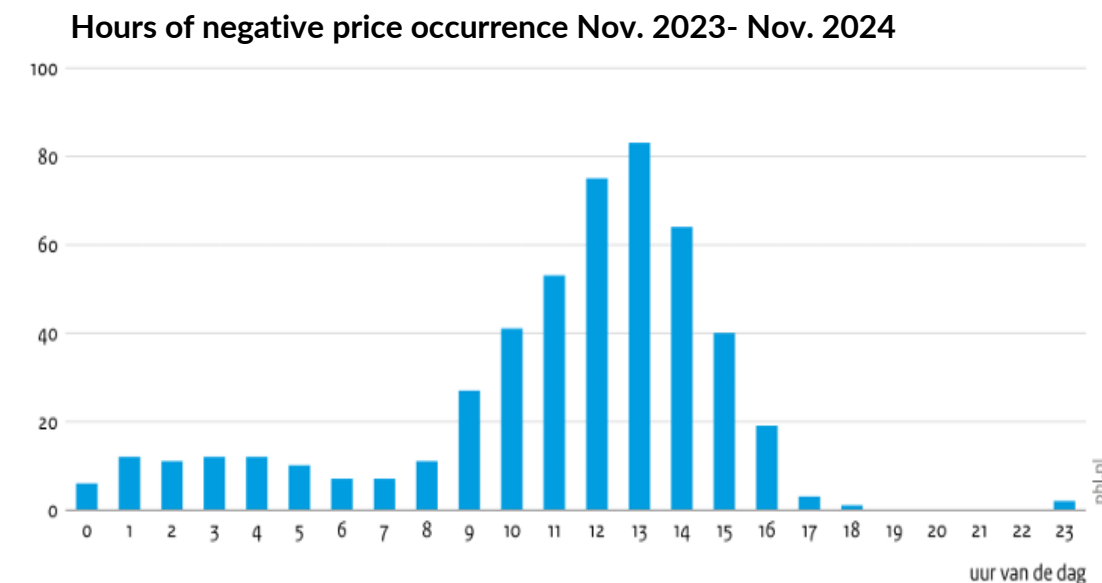
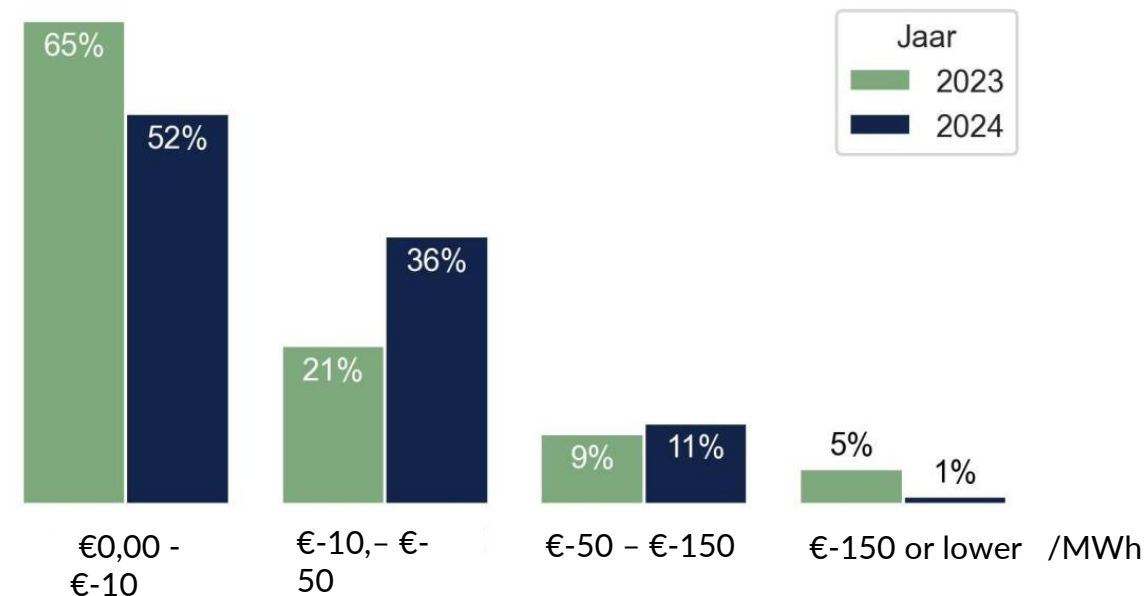
Nold Jaeger

Head of Policy and Public Affairs



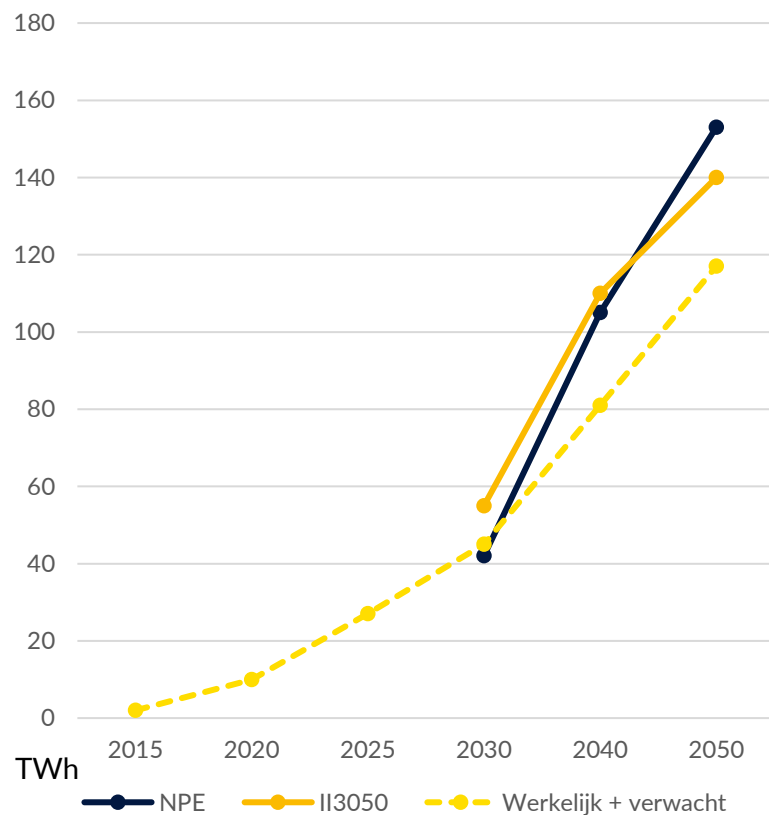
Current situation

Year	# negative prices (of which solar hours)	Average hourly price	Lowest hourly price	Highest hourly price	Average price spread during day
2019	3	4			
2020	97	32	-79	200	31
2021	70	103	-66	620	83
2022	83	242	-222	871	205
2023	316 (241)	95	-500	463	108
2024	458 (397)	77	-200	870	110

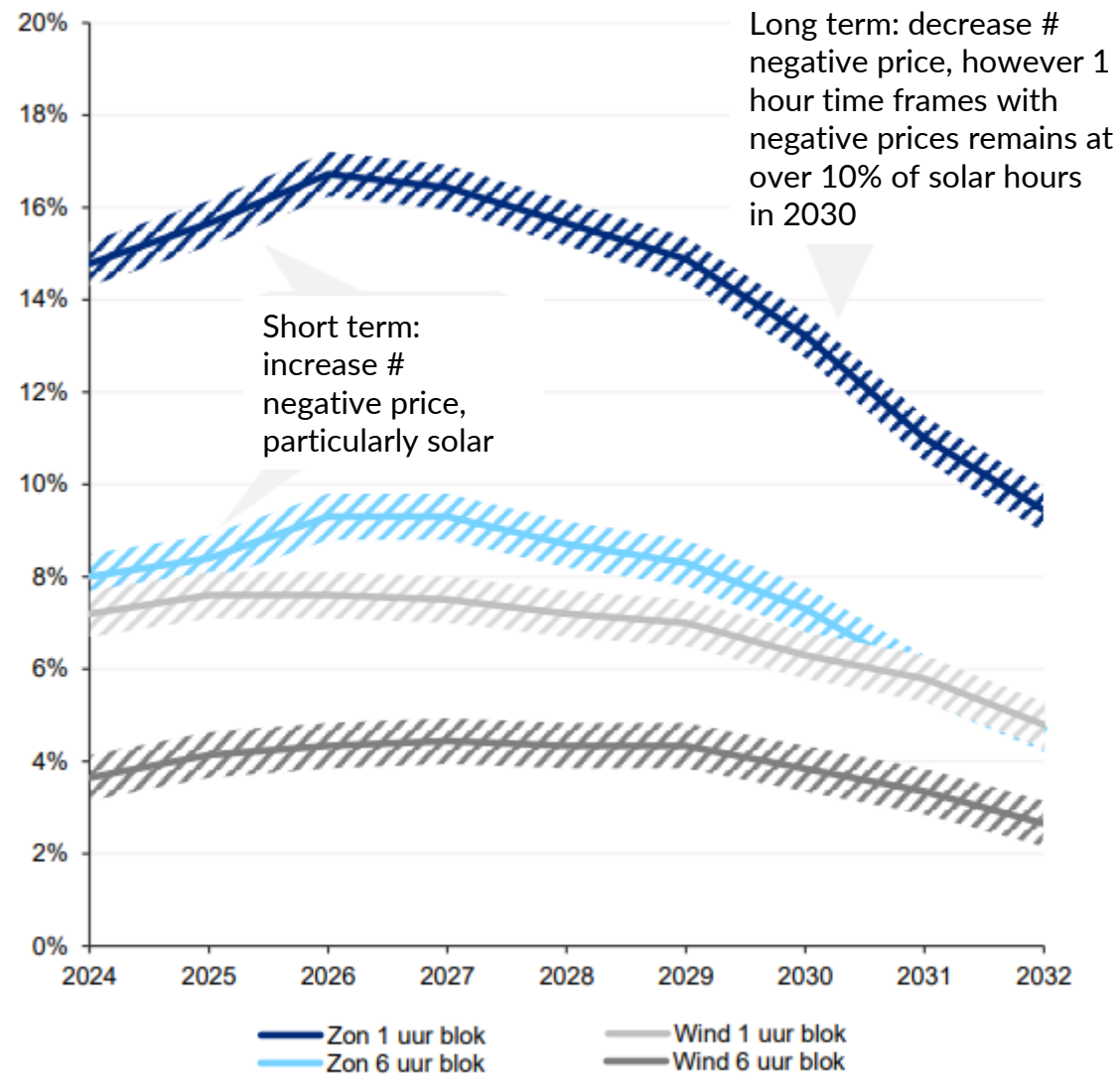


Future

Solar PV in the Netherlands



Expected curtailment in the Netherlands (%)

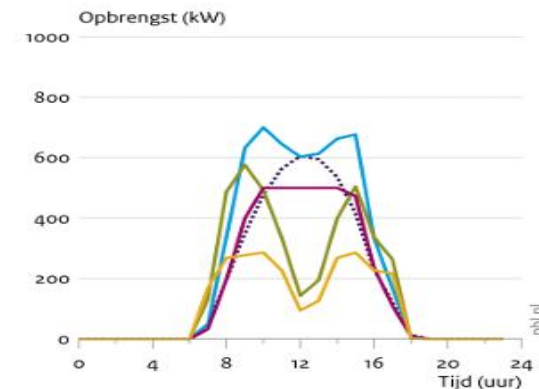


Changing the status-quo

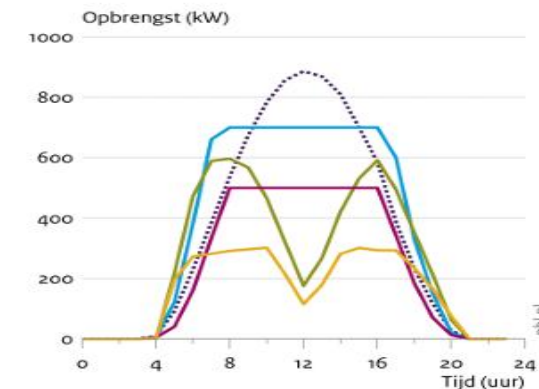
Market driven

- Batteries and behind the meter solutions
- Different configurations
- Free electricity for sale!
- Strengthening the PPA market – *to whom do we sell?*
- Local flexibility markets accessible for prosumers

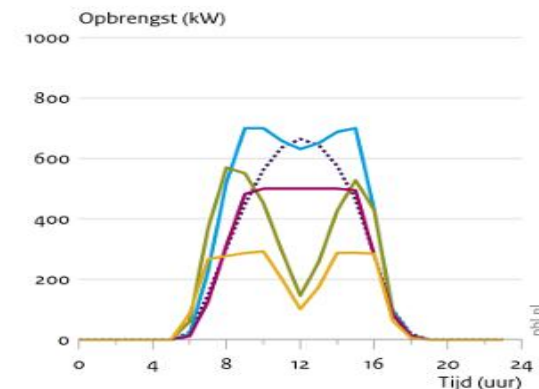
15 maart 2023



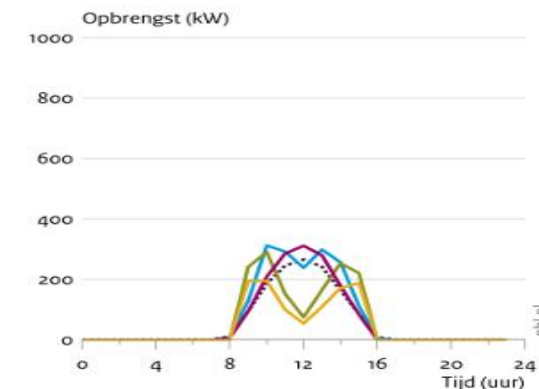
16 juni 2023



15 september 2023



28 november 2023



Opbrengstprofielen

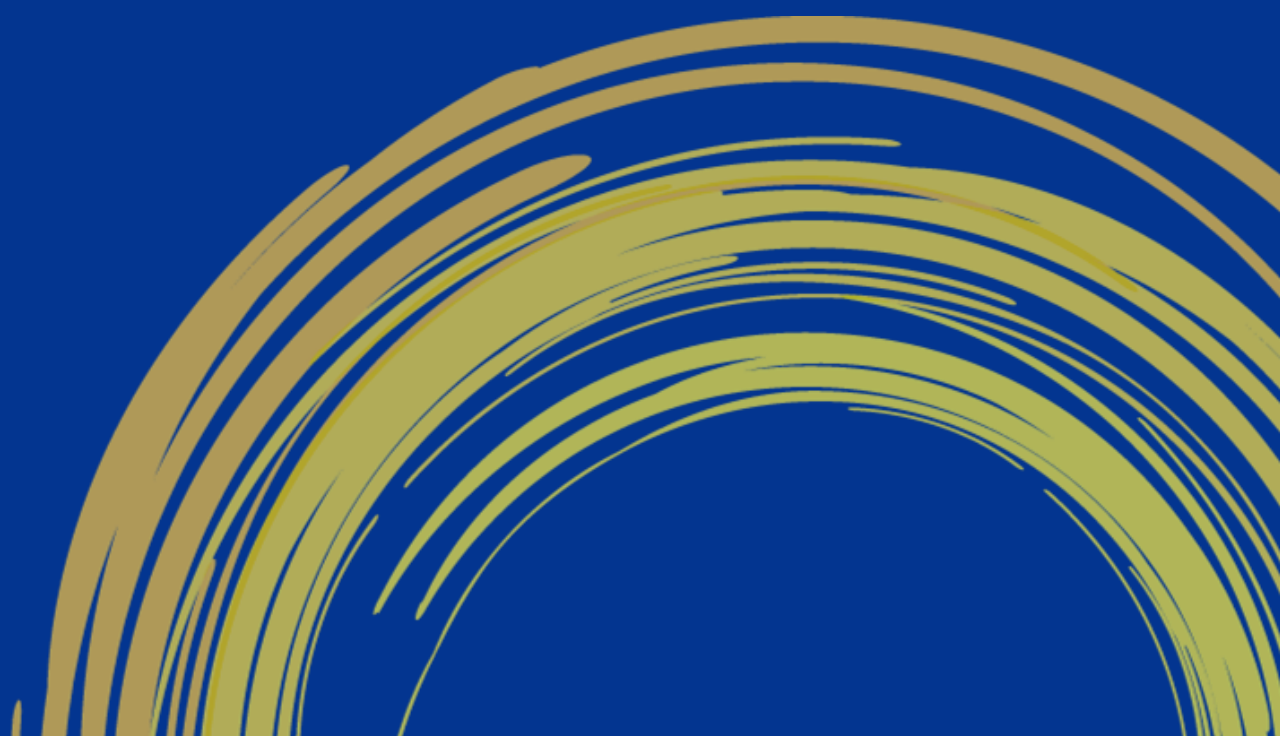
- Zonvolgend op land (net=70%)
- Verticaal tweezijdig oost-west (net=70%)
- Zuid-oriëntatie (net=50%)
- Combinatie van een oost- en westgevel op een gebouw (net=50%)

..... Horizontale instraling
(illustratief voor een wolkenloze dag)



Holland
Solar

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Head of Policy and Public Affairs
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JOSÉ DONOSO

CEO,
UNEF



National deep-dive: How are the leading solar markets dealing with negative prices in Europe?

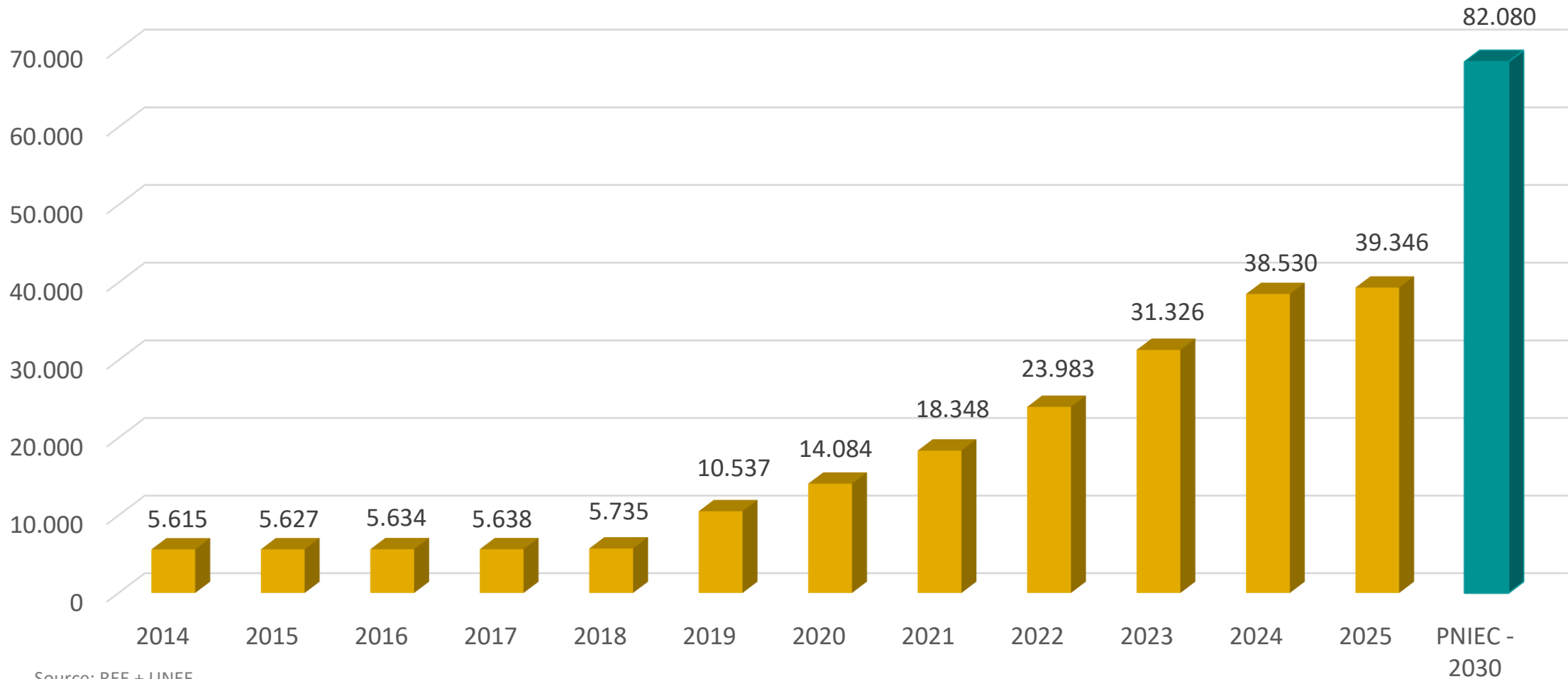
Jose Donoso, CEO

SolarPower Summit 2025

March, 26-27, Brussels

Spanish market evolution: ground-mounted

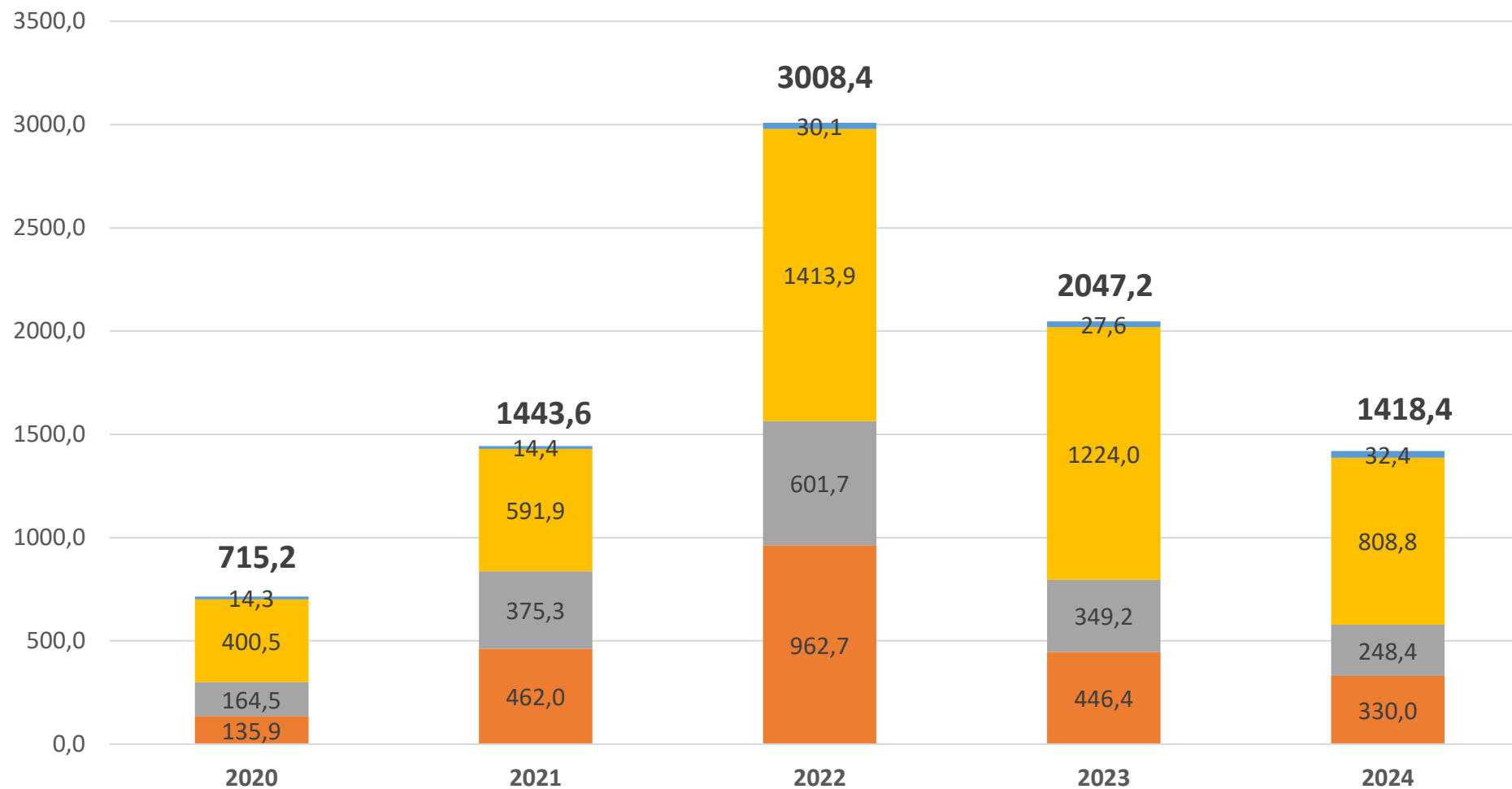
Ground-mounted cumulative capacity (39,346 MW dc)



Source: REE + UNEF

Spanish market evolution: self-consumption

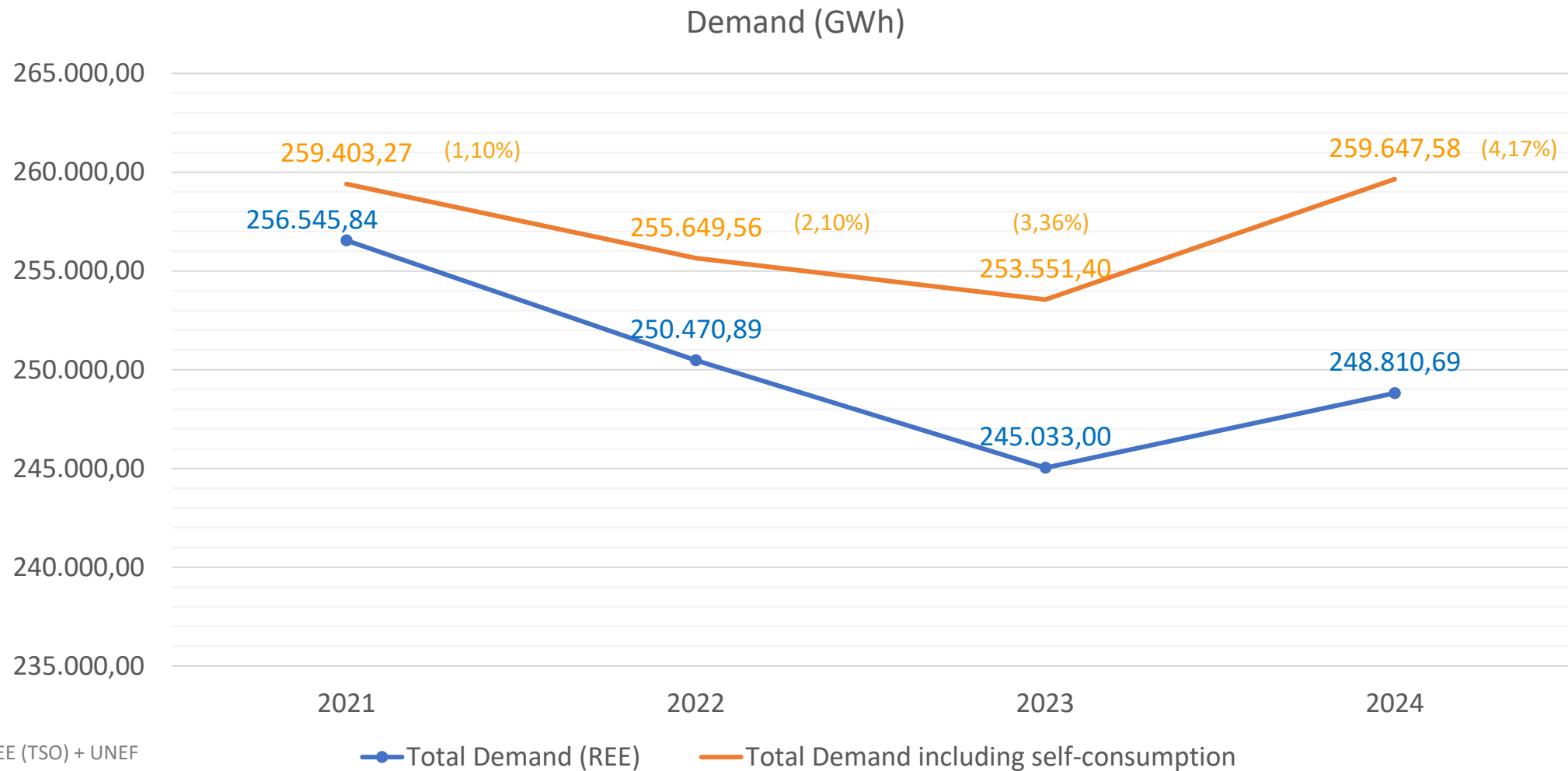
Selfconsumption evolution by year and tipologies (dc)



Source: REE + UNEF

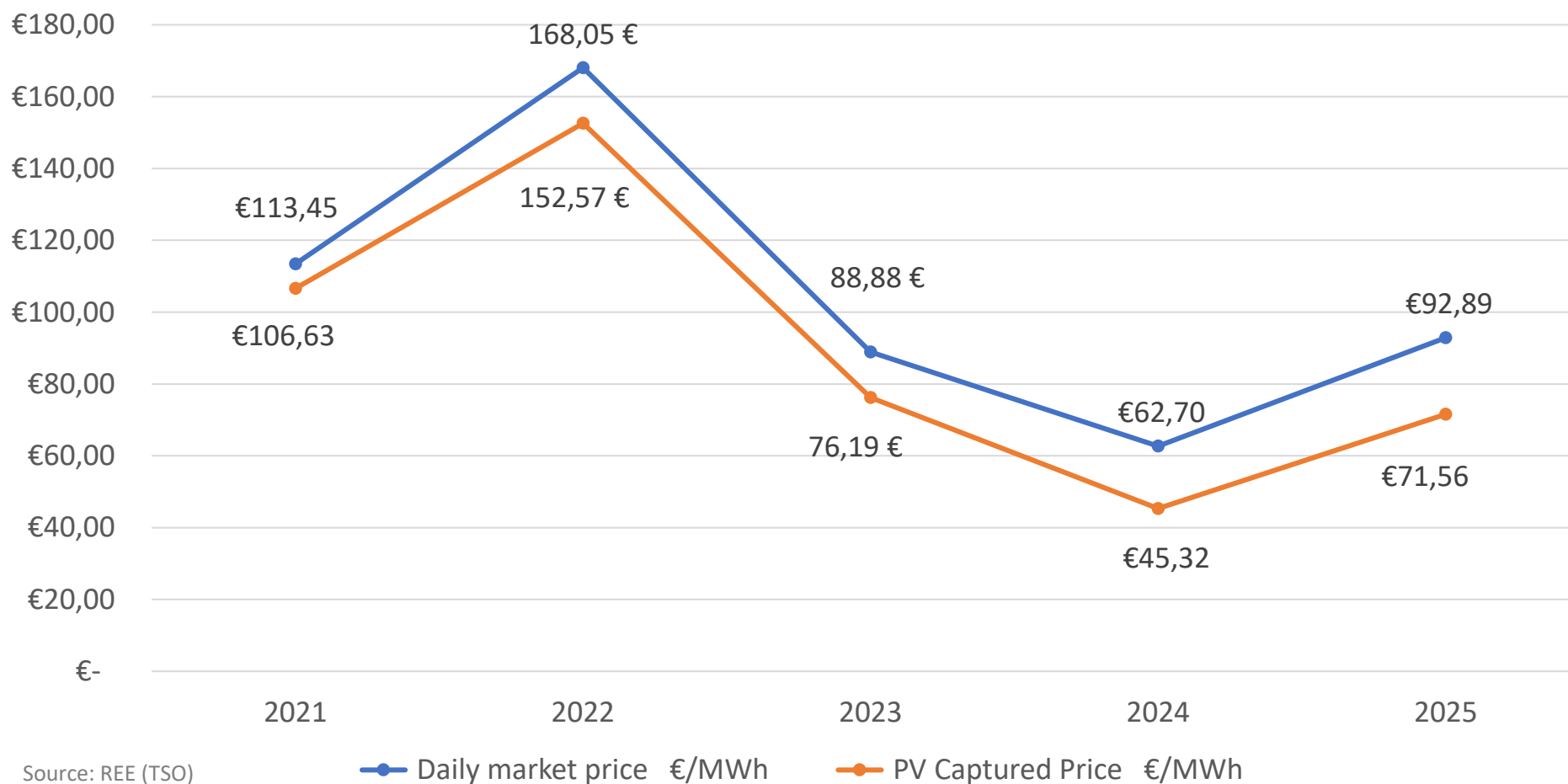
■ Residential MW ■ Commercial MW ■ Industrial MW ■ Off-Grid MW

Evolution of the demand and self-consumption



Spanish market prices

Daily market price and PV captured price



Cero or negative prices at the Spot market in 2024:

784 hours (8,59%)

Negative prices in Spain

RECORE

RD 413/2014 (art.21):

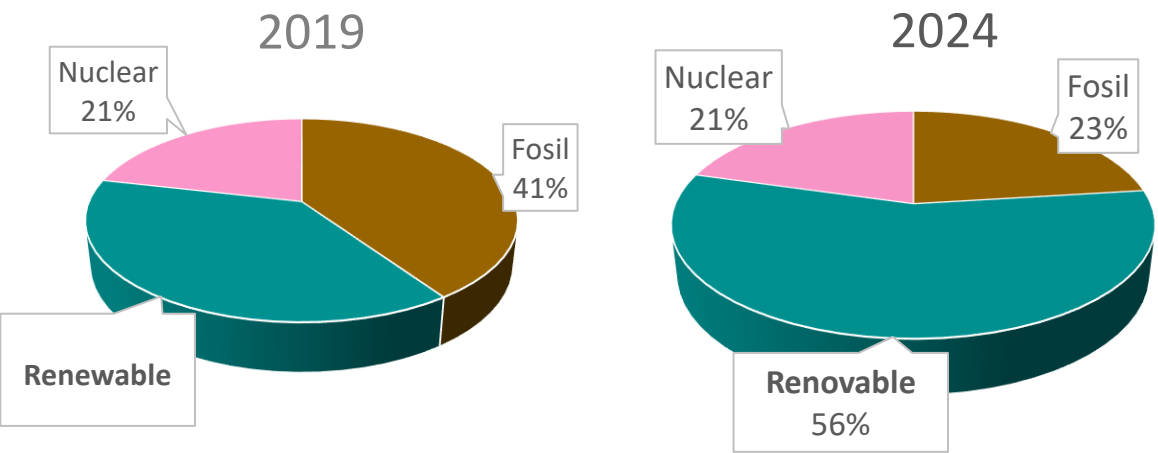
No retribution if the market prices hold zero prices during 6 or more consecutive hours

Solutions to negative prices

- Electrification
- Increase investments in infrastructure
- Storage and hydrogen
- Flexibility mechanisms, and grid-forming
- Market-based system reform (PPA)
- Auctions:
 - Stable frequency
 - Volumes according to objectives

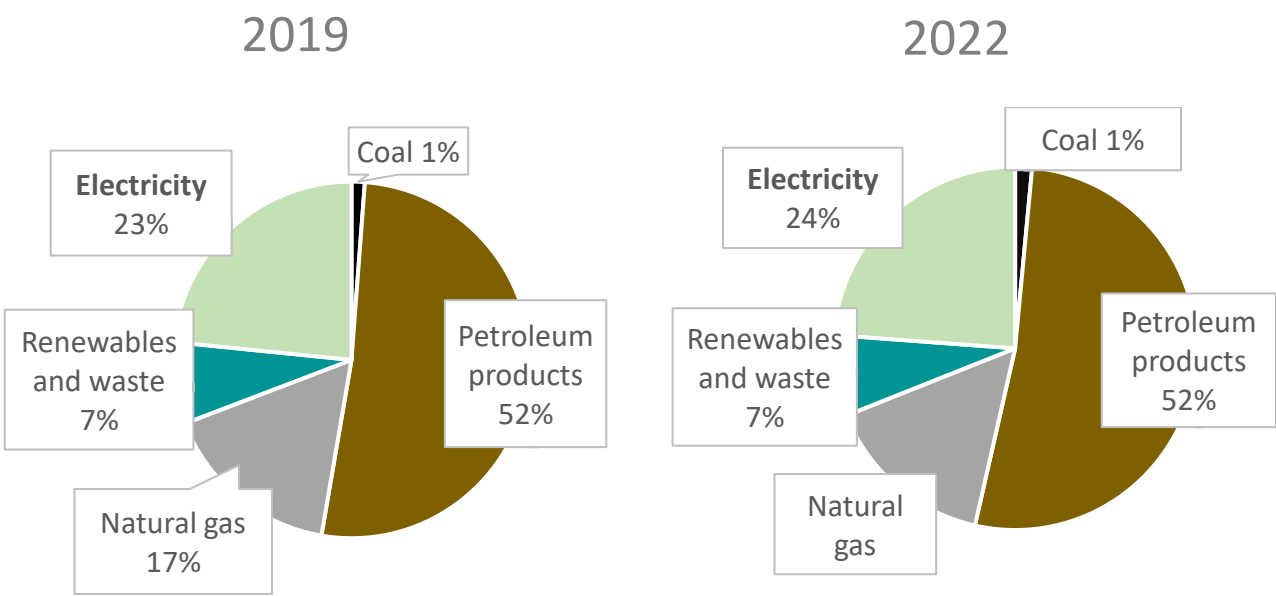
Progress in **descarbonization**

Evolution of renewable and non-renewable electricity generation



Sources: Red Eléctrica: REDATA

Breakdown of final energy consumption



Fósil 2019: 69,5%
Fósil 2022: 68,9%

MITERD: Balances energéticos de España 2021 y 2022

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